1044b UIC - EAST POPLAR OIL FIELD ENFORCEMENT CASE SDWA 1431 Folder ID: 13631 1967 Privileged

Release in

Region 8 13631

Form No. 2 GENERAL RULES 201, 202, 211 215, 243, 213, 100, 102

Montaria

rotice of Intention to Drill Notice of Intention to Change Plans

(SUBMIT IN QUADRUPLICATE)

NOTICE THIS FORM BECOMES A PERMIT WHEN STAMPED APPROVED BY AN AGENT OF THE COMMISSION.

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF MONTANA BILLINGS OR SHELBY

1:0V 9 - 1967

SUNDRY NOTICES AND REPORT OF WELLS AND GAS CONSERVATION SUMMISSION OF THE STATE OF MONTANA PRECINGS Subsequent Report of Water Shut-off Subsequent Report of Shooting, Acidizing, Cementing Notice of Intention to Test Water Shut-off Subsequent Report of Altering Casing Subsequent Report of Redrilling or Repair Notice of Intention to Redrill or Repair Well Notice of Intention to Shoot, Acidize, or Cement Subsequent Report of Abandonment XXX

	Notice of Intention to Pull or Alter Casing	Supp	lementary Well H	istory	
	Notice of Intention to Abandon Well	Repo	rt of Fracturing		
	(Indicate Above by Check	Mark Nature of	Report, Notice, o	r Other Data)	
			***************************************	November 7	<u>1967</u>
	MANAGOR MANAGOR MANAGOR I	(2000	E la cara		
Follo	wing is a report of work done	n land leas	described		/ .
			LEASE.		
	MONTANA (State)	Rooseve	lt	E. Pop	plar
Well	No. 1 C SW IIE Sectio	n 25	28 North	51 Tost	Principal
	(m. sec.)	0-	J'I ownship)	(Range)	(Meridian)
The v	well is located 1980 ft. from	ine and 1980	.6 ft. fron	$n \left\{ \begin{array}{c} E \\ \text{New } \end{array} \right\}$ line of Sec	25
LOCA	ATE ACCURATELY ON PLAT ON BACK OF	THIS FORM TH	E WELL LOCA	TION, AND SHOW LI	EASE BOUNDARY
The c	Elevation of the department above the sea leve	el is 2179	•		
1.110	nevation of the search	- AU	······································	**************	•
REA	D CAREFULLY DETAI	ILS OF PLAN	OF WORK	R	EAD CAREFULLY
	tate names of and expected depths to objective sand ting points, and all other important proposed work, page 1.				dicate mudding jobs.
centen				g, Acidizing, Fracturing.	
	I	DETAILS OF W RESULT	ORK		
			•		
	Well was drilled to a total depth	of 6380° and	d found to i	se gizh ong non by	lugged and
1	abandoned as follows:				
	20 socia 5915'-5990'		20 sacks 3		
	20 sachn 5775°-5850°	•	20 sachs		•
	20 sacka 54251-55001		20 sucks		
	20 sacin 4800°-4875°		5 sacks to	on of surface can	sing
,	Dur holo markon has been ductalled	ond leasts	is mosto.		
•	Dry holo marker has been installed		of ta teacon		
(LC	CATION INSPECTED & APPROVED			· ·	
Аррг	oved subject to conditions on reverse of form	C	ompany	HHECO OIL COMPA	M.
Date	MAY 8 - 1968	.	ORIG	INAL SIGNED BY	··.
Date	ORIGINAL SIGNED BY:	В	, _y	TW INDIANGE	······································
By	J. R. Hug. Supervisor		itle 🔭 📜	latrict Production	on Supt.
	Title			0. Box 1772	
	District Office Agent	A	.ddressæ	sper, Wyoming (12601

NOTE:-Reports on this Form to be submitted to the District Agent for Approval in Quadruplicate.

* 11	•								\circ
Form No					Kyl-	,	. ,	,	Kef 45
•	WELL CORRECT	LY U.		,	1.7	, .			Form No. 4
		7 \	į	, ; · · · (su	BMIT IN TRI	PLICATE	, R	^	(Gen. Rule 206.3 & 231)
	6		APR 3	IL AND GAS	TO CONSERV	ATION	COMMISSI	ENCE/U	
		- \	BILL!?iGS	OF THI	E STATE O	F MONT	TANA Ou	APR, I	$\langle \mathcal{E}_{I} \rangle$
		- L	BILLINGS		G OF	WEL	OF THE STATE	APR 10 1967	· · ·
								OF MUNIARA	.v.
Company	Tenneco	OLL Compa	uncy /	Lease	, G ,	More	0	h _i	Well No.
Address	P. O. Bo	x 1772 Vyoming	82601		Field (c	or Arca	E	ast Poplar	/
	cated 1980	7		1980.6				25	
256				; County		sovelt			2179' KB
Sec	, <u>.</u>							; Elevation	(D.F., R.B. or G.L.)
Commenced	drilling	Hovenber	22 ′	, 19 <u>.8</u>	6 ; Comple	ted	Decemb	er 12	
	ormation given t the above da		a complete	and correct re	ecord of the			ary on this pag SIGNED BY:	ge is for the condition
Completed as	DRY	ROLE gas well, dry l	- ala)	·	Signed		C. W. 1		
	(on wen,	gas well, dry i	1010)		Title	Die	trict Pr	oduction Si	merintendent
					Date		Ap	ril 5, 196	7
			IMPO	RTANT ZON	NES OF P	OROSIT	ΓY		
_		(denote c	oil by O, g	as by G, water		state for	mation if	known)	
From From	to to				From From		to to		
From	to								
From	to	_					to		
				CASING	RECORD				
Size Casing 8-5/8"	Weight Per Ft.	Grade	Thread ST&C	Casing Se	t r	rom	611 ·	Sacks of Cement	Cut and Pulled from
0-5/0	G. Ti,	3-35	3100	CALL.			CILA.	317 2	NOIM
			•	TUBING	RECORD			<u> </u>	
	Siz Tub	e V	Veight er Ft.	Grade	Thread	Am	ount	Perforations	
	-	1		İ		<u> </u>			
				COMPLETI	ON RECO	RD		•	
Rotary tools	s were used f	rom	- 0			1	o638	30 °	10
Total depth	Wei 63550 11/61	t.; Plugged	back to	+	_T.D.; Ope	en hole	from		to
	PERFOR		····					RACED, CEMENT	
Int From	erval To	Numb Size ar	er and id Typo	Int From	erval To	_	Amoun Material	t of Used	Pressuro
<u> </u>	<u> </u>								
	``.			_		-			
			 	" INITIAL P	DODUCTI		P&A show	plugs above)	
		P&	A 12-	30.66					
-	oducing from_						•		
I. P		barrels of oi	l per	ho	urs(pum	oing or flo	owing)	· · · · · · · · · · · · · · · · · · ·	
					s.	-			·
	ba	rrels of wate	er per		ours, or over)		%	W.C.	
				(0	, v mal j				

						-	the same the best of the same same to the same the same and the same and the same same same same same same same sam	
No.	From	To	(Min.)	Sput-in	F.F.	07.5.	Recovery	Cushion
1	5 440	5.70	90	90	11-715	27:0	240' N - 175'SONGCSI	C
	5035	51.5	90	90	101-1872	28 4	190'SGCSW - 1600'SW	C _
	5971	6026	90	90	75-300	297L	460'M - 400'SMCSW/tr.oil	C
	1		1					1

LOGS RUN

Туре	Intervals						
1996	From	To					
Laterolog-GR	B.S.C.	T.D.					
BHC-Sonie	45001	T.D.					
Microlaterolog	45001	T.D.					
MOP	4500'	T.D.					

FORMATION RECORD

From	То	SAMPLE AND COR	E NO. AND DESCRIPTION	Top of Formation
0	1290	Send & shele		
1290	1 -			
1350	1350 3082	Sand, sheley Shale		
5082	100	Sand		
3100	120	Shale		
:312	3525	Sand & shale		
3525	3.77C	Shale		
3770	1,670	Sand & shale, some limesto	D.C.	ĺ
4670	4783	Limestone		
4763	4660	Shale, red	•	
488 0	5340	Shale & limestone		
5340	5467	Shale & sandstone		Í
5467	6026	Shale & limestone		
		FORMATION	DEPTH(LOG)	
		Eagle	1290	
		Greenhori.	2504	
	ļ	Muddy	5.62]
		Dekous	1010	
	ļ	Piper Lime	4526) ·
		Spearlish	4750	
		Amaden	48 72 ·	ļ
		Tyle	5009	
		Kibbey ss.	5137	į
		Kibbey ls.	5467	i
		Charles	5560	1
		McGowan	5900	
		Mission Canyon	509/	
				1
				}
	I			1

LOCATE	WFLL C	ORRECTLY	•	100 35 83	٠ • • • • • • • • • • • • • • • • • • •				:- 4	124 k	•	Form No. 4
		D .	3450	650 11 10 10 10 10 10 10 10 10 10 10 10 10	ON SON FO	SUBMIT I	N TRIPI TO SERVAT TE OF 8 OR SI	LICATE: FION (MONT HELDY	OMMIS	SSION	APD	E D
			T. C.	OCCESE!	ZGironi	LOG C	F V	VEL.	<u>L</u>	~ <i>3</i>	AIG UP MU	Nicon Special Services
Company		neco Oi	il Compa 1772	ny	Le							Well Nol
Address			yoming	82601		Fic				East]	Poplar	<u> </u>
The well is lo	cated_	1980	ft. from	(N) XX line and	1980.6	ft. fr	(E) im (\$784)	() (X line	of Se	<u>25ء</u>		
Sec. 25	; ¬	r. 28 No	orth R	51 East	; County		Roose	velt		; 1	Elevation.	2179 KB (D.F., R.B. or G.L.)
Commenced	drilling	No	ovember	22	, 19	66 ; Co	mplete	a	Dec	ember 1	5	19_66
The inf of the well a Completed a	ıs	DRY HO			and correct	Signe Title_	d	C Dis	trict	Produc	tion Su	e is for the condition
						Date_				April	5, 1967	
_	:	•	(denote o	IMPO oil by O, ga	RTANT ZO	rater by	₩; sta	ROSIT	TY mation	if known	ı)	
From	٠.،	to			·		<u>m</u>					
From	<u>.: </u>	to			<u>:</u>	_ Fro	m					
1.07					CASIN	G REC						
. Size Casing	Wei Per	ght Ft.	Grado	Thread	Casing	6ct	Fre	ım.''	To		acks of Sement	Cut and Fulled from E
8-5/8"	Sı	#	J-55_	ST&C	. 61	<u>1</u> :	0	2	611	•	375	None
							<u> </u>		·			
	1			<u>!</u>	TUBIN	G REC	ORD		1 .			
	Į	Size Tubing		Veight or Ft.	Grade	TATE	nd	Ami	pμnt	Perf	rations	
(٠				COMPLE	TION R	EĊOR		,	63801		
Rotary tool Cable tools	were use	A from						:	٥			
Total depth	· 638	<u> </u>	Plugged 1	back to		T.D.;			. /:		1	to
		ERFORAT			<u> </u>		ACIDIZ	ED, 6H		D FRACED	CEMENT	ED.
From	To		Numbe Size an	r and d Type	From	Interval	CO.		Mate	rial Used	· · · · · · · · ·	Pressure
1.0							V		1	L ,		
	136.1	7 L	V. P. L.	•	 		<u> </u>	 	1	· · · · ·		
	`				INITIAL	PRODU	CTIO		P&A Sh	ow phigs a	bove)	• .
Well is pro	ducing	from	P &	A 12-1	L5-66	(poo	l) form	nation.				
I. P		baı	rrels, of oil	per		hours	(punipin	g or flo	wing)			
****		Mc	f of gas pe	er		urs.			, ,			
			ls of wate		 	_hours,	or	·		_% W.C.		
7.00 (7)				SV23	KD OE OIF			₹ 01	9T	907.	cc:6	0 66/0C/60

INITIAL PRODUCTION—(Continued)

Initial 10-day	average production	(bbl./day) (if taken)	
7	measured): Tubing	psi flowing;	psi shut-i
	Casing	psi flowing;	psi shut-i
Geority	O A DT (correcte	d to 60° E)	

DRILL STEM TESTS

D.S.T. No.	From	To	Tool Open (Min.)	Shut-In	F.P.	5.1.P.	Recovery	Cushion
1	51641	5227	90	90	66	1873	60' drlg mid	
2	5320'	5339	90	90	6.1.	2474	10' oil, 77' OCM	_
3	5349'	5378	90	90	328	2755	175' sli O&GCW, 175' sl1	
							GCW. 290' muddy wtr	
l _k	5401.	54361	1.20	120	1631	2671	25' oil. 3465' ORGCMW	
5	5635'	56761	120	120	1065	2793	601 011 . 45' MCO 95' ORGENT	
							1860 SW	
6	ا 5806	5819	120	120	261	2790	120' OCM, 395' sulphur wtr	

(SEE BELOW FOR DST CONTINUATION)

LOGS RUN

Туро	Inte	rvals
Schlumberger	Prom	Tυ
BHC-Sonic-Caliper	611'	63731
LL-GR	611'	63781
MT.I.	14800 1	6379
MIL	30001	31001

			·	FOR	i Moitan	RECORD)						
From		То		SAMPLE A	VD CORE NO	. AND DE	CRIPTIO	M	•			Top of Formation	
No.													
7 5	5829 1 5926 1 5956 1	5851 5956 5983	90 120 150	90 120 150	46 0 78	3287 2694 3030	60 •	OCM	OCM,	751	WCM 1		-
' -			2)0	~	10	پر ور	/	~	ou.,	,,			
										• •		,	
							:: :			·· .			•
			See attach descriptio	ed geologic	al repo	rt for	core s	nd. i	coma.	tion			
		Ì	·:· ·						. • •			•	
						:	-					·	•
		•			•		•			•			
			•	••	,				•				
			•			·					,		
	1	F*											

6383

109/30/99

PRODUCTION & INJECTION DATA

At 188 0 1 Am may 1983, 683 mg

Plugging & Abandonment